



Alaverdi Municipality (Armenia) One-pager on PV/Solar Projects

(Identification form for municipal project proposals on local generation of renewable energy¹)

1. Information about municipality			
Name of municipality:	Alaverdi		
Region / Oblast:	Lori		
Country:	Armenia		
Number of citizens:	24599		
City budget (most recent year):	1303607 EUR 698603200 AMD ²		
Website of municipality:	www.alaverdi.am		
Member of CoM since:	16.06.2016		
Date of SEAP/SECAP approval:	In completion stage		
Name of contact:	Karine Simonyan		
Position:	Leading Specialist of Finance, Project and Procurement		
	Division of the Municipality		
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2. SEAP/SECAP Sector	Local electricity production from renewable sources: solar	
	photovoltaic (PV)	

3. Description of an existing electrical/thermal	energy supply system of a b	ouilding/facility N1	
Parameter	Description		
Type of building (e.g. municipal, kindergarten, s	chool, hospital, sport hall,	Municipal house of	
house of culture, residential, tertiary, other, N/	۹*)	culture	
Name and address of building/facility,	Municipal House of Cult	ure of Alaverdi SNCO,	
construction date	2/32 Sanain Sarahart, Ala	averdi, Armenia, 1991	
Exact GPS coordinates of the site (if available)	41°05'30.3"N 4	4°39'29.0"E	
Electricity supply (national grid, local power pro	ducer, other?)	National grid	
Feed-in tariff to grid (revenues per kWh), AMD/	′kWh	22.49	
Capacity of transformer/available capacity of gr	id (in/out)		
Electricity metering system (Yes: individual met	er, combined / other / No)	Individual two-tariff	
Heating system		Individual gas and	
(Yes: centralized, local boiler-house, individual g	electric heaters		
Primary energy for heating system: Natural gas, electricity, diesel, coal,		Electricity and natural	
wood, dung, etc.	gas		
Thermal energy metering system for heating (Yes/No)		No	
Hot water supply		No	
(Yes: centralized, local gas-fired boiler, local ele	NO		
Annual hot water consumption (liter/a or kWh/			
- bathing			
- cleaning (laundry)			
- cooking			
- other (specify)			
Days and hours of operation of building/facility (days/a and hours per day)		270 dav/a. 8 hour/dav	

¹ The information provided with this form is for information purposes only. No rights can be exerted because of information provided with this form, nor can the municipality be held accountable for any mistakes or incorrect information provided within.

² Use the exchange rate of your national bank on the moment of filling in the form.

Any peaks for hot water consumption? (specify period, e.g. a month)				
Thermal energy met	ering system for hot water supply (Yes/No)	No		
Primary energy for h	ot water supply system: natural gas, electricity, diesel,			
coal, wood, dung, et	С.			
Other information	There is no heating system in the building (several roo are heated), as the municipality does not have funds n the whole building. Once alternative energy source is a possible to arrange full heating of the building. Improv of culture will increase its attendance and help to use efficiently.	ms where groups work eeded for heating of available, it will be red comfort in the house the building more		

* In case of construction of a new grid-tied PV power plant, that supplies electricity to a national grid.

4. Annual energy consumption and costs over the past 3 years						
Year	Electricity consumption	Annual electricity costs		Natural gas consumption	Annual	gas costs
	(1010011/a)	EUR	AMD	(m³/a)³	EUR	AMD
2016	10.270	805	431,300	2,539	739	396,100
2017	12.071	1,030	552,100	3,817	790	530,600
2018	6.174	515	276,097	4,835	1,254	672,163

Total energy consumption in the recent year				
Total annual energy consumptionMWh/a51.139				
Total annual costs accesisted with an argue consumption	Euro	1,769		
Total annual costs associated with energy consumption	AMD	948,260		



³ For converting consumption of natural gas (and other energies/fuels) into MWh/year, use conversion data provided in SECAP Guide or national data.



Location of the pilot object on the city map

6. Available supporting documents (If necessary, provide links or attach copies of documents)

Reference to any available supporting documents like energy audits, feasibility studies, preliminary assessments, software simulations, etc.

Document / Source N1: _

7. Description of renewable energy generation system to be implemented by the project				
Parameter Description				
PHOTOVOLTAIC SYSTEM (PV)				
Annual global horizontal irradiation (kWh/m ²)	1,331			
Type of system (grid tied, battery based)	Grid tied			
Total installed capacity of the system (DC peak power) (kW)	31.95			
Expected annual production (kWh/a)	41,093			
PV Modules				
Individual capacity of a PV module (wattage)	355			
Type of PV module (mono-crystalline / poly-crystalline)	M-Si			
Number of PV modules, pcs.	90			
Inverters				
Type of inverters (grid tied, hybrid, stand-alone)	Grid tied			
Rated input power of inverters (kW)	15			
Number of inverters, pcs.	2			
Mounting structure				
Orientation of the system (south, southeast, southwest, etc.)	South			
Tilt angle (degree)	30 ⁰			
Material of bearing structure (aluminum, metal, galvanized)	Aluminum			
System installation type (ground mounted, roof mounted, BIPV)	Roof mounted			
System tracking option (none - fixed, single axis, dual axis)	Fixed			
Battery /Transformer				
Battery capacity (Ah)				
Transformer capacity (kVA)				
Number of transformers, pcs.				



Location of PV modules on the roof of the building

8. Energy efficiency measures and modernizations to be implemented within the project						
PV system components	Unit	Number	Indicative costs per unit (with VAT) ⁴		Subtotal costs	
		orunits	EUR	AMD	EUR	AMD
PV module	Pieces	90	160	84,000	14,400	7,560,000
Inverters	kW and pieces	15 kW, 2	2,095	1,100,000	4,190	2,200,000
Mounting structure	-	6	838	440,000	5,028	2,640,000
Cabling	Meter	500	1.1	600	550	300,000
Transmission line	-	-				
Battery	Pieces	0				
Transformer	Pieces	0				
Substation	-	0				
Auxiliary equipment	-					
TOTAL					24,168	12,700,000

9. Other costs			
Description	Indicative costs for PV		
	EUR	AMD	
Human resources	200	105,000	
Structural survey (in case of roof mounted)	305	160,000	
Geological survey (in case of ground mounted)	-	-	
Technical design	762	400,000	
State expertise	99	52,000	
Site supervision (technical and author supervision)	286	150,000	
Installation works (labor)	295	155,000	
Land and license acquisition	-	-	
Other (please specify)	600	315,000	
TOTAL	2,547	1,337,000	
Annual operation and maintenance costs	115	60,000	

10. Grand total costs	PV system
Euro	26,715
AMD	14,037,000

⁴ These are indicative costs based on the data from real implemented projects under the Covenant of Mayors – Demonstration Projects (CoM-DeP programme). However, municipalities are advised to contact suppliers/service providers to obtain more accurate information for their specific case.

11. Expected results	PV system	
Annual renewable energy generation, MWh ⁵	41.0	93
Annual monetary savings, EUR/AMD	3,520	1,848,363
Annual CO_2 emission reduction ⁶ , tCO ₂	9.12	

12. Timetable of the project	
Description of step	Indicative time needed (months)
Recruitment/Mobilization of IPU	0.5
Structural survey of building (drafting ToR, procurement of services, implementation, report)	1
Energy audit (drafting ToR, procurement of services, implementation, report)	0.5
Technical design (drafting ToR, procurement, implementation, report)	1.5
State expertise	0.3
Procurement	1
Works/site supervision (technical and author)	1
Final acceptance (including correction of defects)	0.3
Calculation of real savings (post intervention measurement & verification audit)	6
Total	12.1

13. Other information

Within the framework of this proposal it is suggested to install a grid-ties PV system with an installed (peak) capacity of 31.95 kW on the roof of the municipal house of culture of Alaverdi. The system consists of 90 PV modules with individual peak capacity of 355 W and will generate annually about 41 MWh of electricity. Generate electricity is to be used for electrical heating of the house of culture. The total cost of the project is about 27.000 Euro.

⁵ It is important that you fill in reasonable estimates of RE generation with consideration of energy consumption for own needs of the systems. Too optimistic forecasts for RE generation will raise questions about your trustworthiness as partner.

⁶ For calculation of CO₂ emission reduction, please refer to national GHG emission factors (SECAP Guide).